



Hindalco Industries Limited Unit – Birla Copper Dahej

Team Members –

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- 2) Naresh Purohit
- 3) Krunal Patel
- 4) Jitendra Tur



- One of the world's largest custom smelters at a single location
- Captive Jetty (Dahej Harbor & Infrastructure Ltd, a wholly owned subsidiary)
- State-of-art copper facility comprises a world-class copper smelter producing
- Major products of Birla copper are Cathode, and Copper Casting rod.

Capacity spectrum

5 LPTA
Copper Smelter & Refinery



135 MW
Co-Generation Power Plant

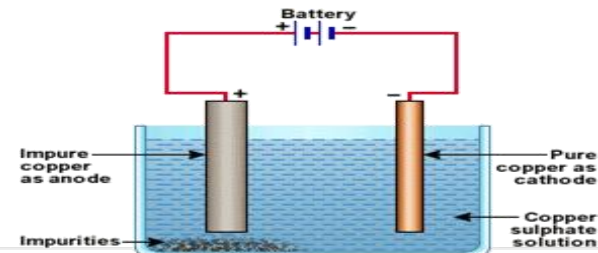
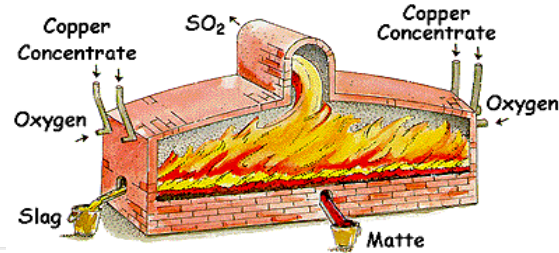


12 TPA Gold, 105 TPA Silver
Precious Metals

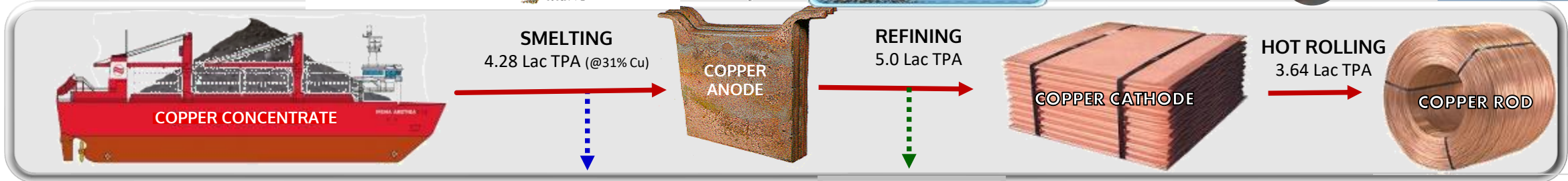


Manufacturing Process

Cu % :
27 to 28%



Cu % :
99.99%



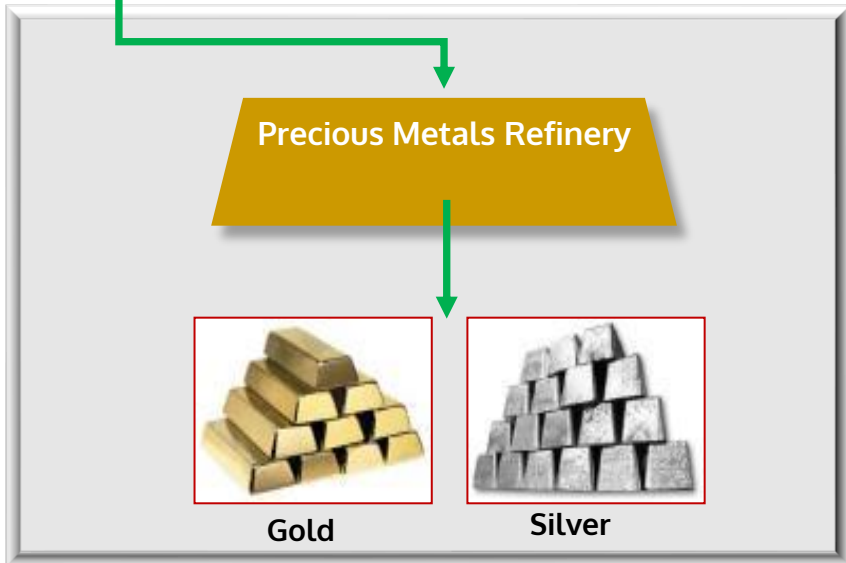
Sulphur

Anode Slime



Sulphuric Acid

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Technology / Specification on Major Sections

Major Equipment	Quantity (nos.)	Unit	Capacity	OEM / Technology
Copper Smelters	2	KTPA	400	Mitsubishi & Outotech (Metso)
Sulphuric Acid Plant	2	MT/day	4650	Outokumpu & MECS
Refineries (Cathode)	2	KTPA	500	Glencore
Copper Casting Rod	2	KTPA	364	Southwire & SMS (Contirod)
Co-generation Power Plant	2	MW	135	TKIL & LMZ
Oxygen plant	5	TPD	1960	Linde & Airliquide
Water treatment (DM water, Soft water etc.)	2	M3/day	47,580	Thermax & Ion Exchange
Effluent treatment plant	2	MT/day	4500	Outokumpu

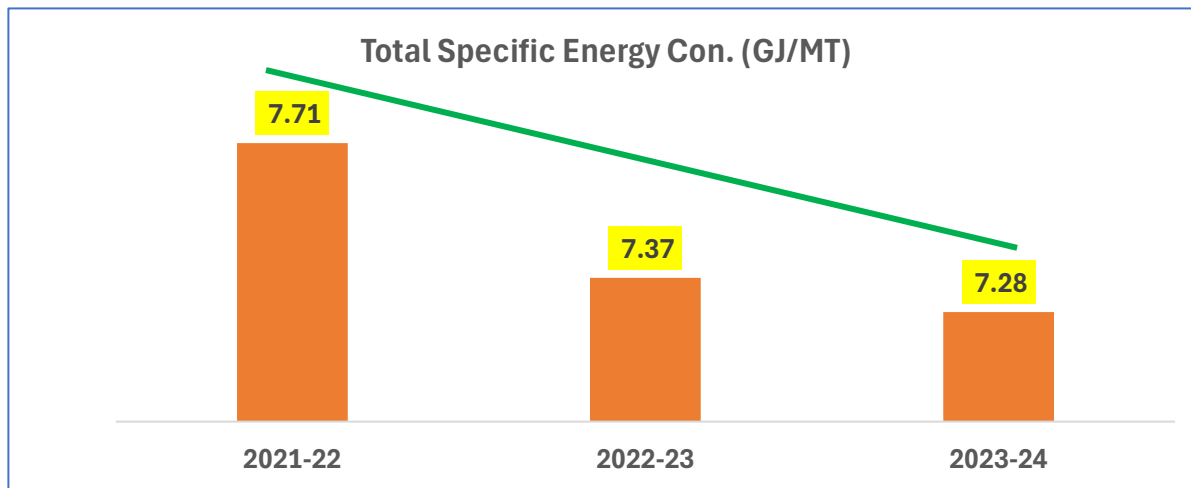
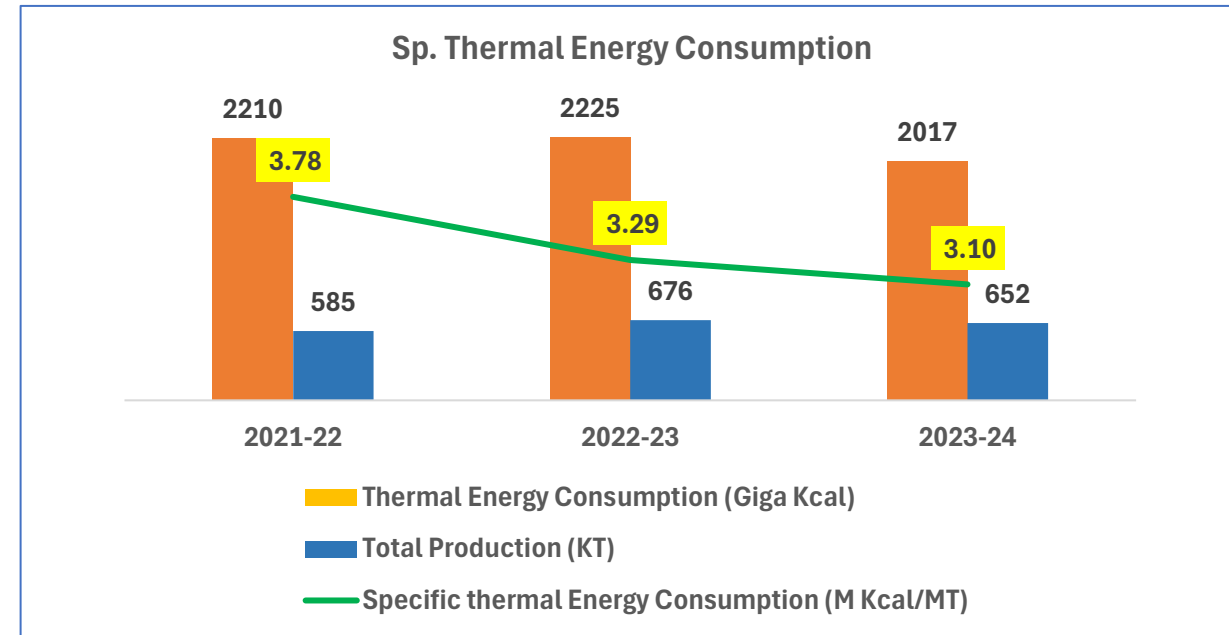
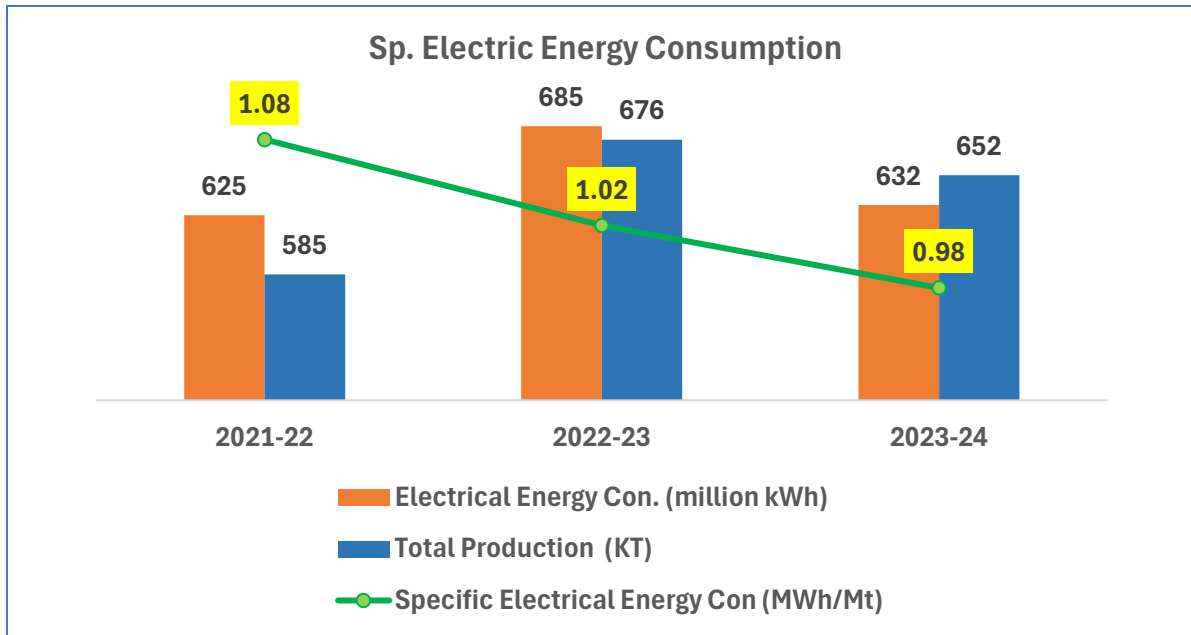
Production Data of FY 2021-24

Parameters	Year	Name of Product	Unit of Production	Production Quantity
Major Product	2021-22	Cathode	KTPA	359
Major Product	2022-23	Cathode	KTPA	407
Major Product	2023-24	Cathode	KTPA	368
Product	2021-22	Copper Casting Rod	KTPA	225
Product	2022-23	Copper Casting Rod	KTPA	268
Product	2023-24	Copper Casting Rod	KTPA	283

Energy Consumption Data of FY 2021-24

Parameters	Unit of Production	FY 2021-22	FY 2022-23	FY 2023-24
Annual Electrical Energy Consumption	Million KWH	625	685	632
Annual Thermal Energy Consumption (Including coal used in power)	Giga kcal	2210	2225	2017
Specific Electrical Energy Consumption	MWh/MT	1.07	1.01	0.97
Specific Thermal Energy Consumption (Including coal used in power)	M kcal/MT	3.78	3.29	3.10
Total Specific Energy Consumption (Excluding coal used in power)	GJ/MT	7.71	7.37	7.28

Overall Energy and SEC



* Specific thermal energy includes coal used in power.

- Specific electric & thermal energy consumption is gradually decreasing year on year.
- Overall reduction in specific energy consumption is 6% from FY 22 to FY 24.
- Annual electric and thermal energy was up in FY 23 due to increase in production.

* Total Sp. energy excludes thermal energy of coal used in power.

NATIONAL BENCHMARK

Name of the Company	HINDALCO - BIRLA COPPER
Location of Unit	DAHEJ
Total SEC (FY 22)	7.71 GJ / MT

Source – Annual Report of Hindalco FY 22

GLOBAL BENCHMARK

Name of the Company	Aurubis
Location of Unit	Germany
Total SEC (FY 22)	7.58 GJ / MT

Source – Annual Report of Aurubis FY 22

Energy Saving Projects - Overall

Year	No. of energy Saving Projects	Investment (INR Million)	Electrical Energy Saving (Million kWh)	Total Saving (INR Million)
FY 2020-21	16	86	3.47	29.6
FY 2021-22	9	53.2	3.16	19.3
FY 2022-23	14	112	5.24	48.4

Major Energy Saving Projects of FY 2021-24

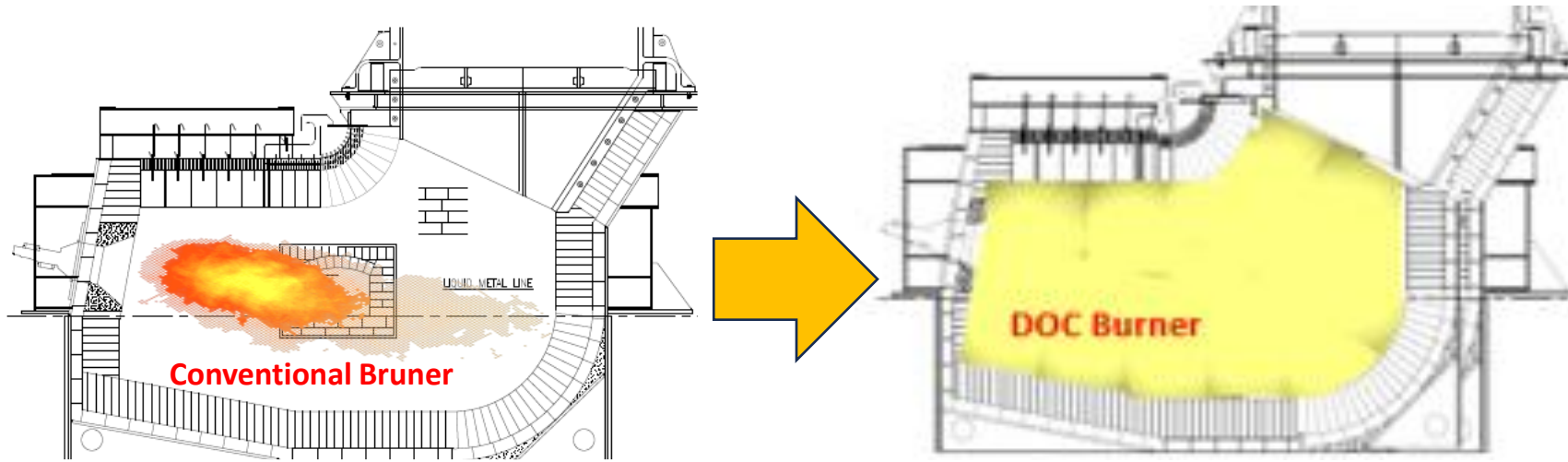
Year	Name of energy Saving Projects	Investment (INR Million)	Electrical Saving (Million kWh)	Thermal Saving (Million Kcal)	Total Saving (INR Million)	Payback Period (In months)
FY 2021-22	Oxygen Plant upgradation - Cold box major work along with perlite power charging.	30	6.17	-	61	5.9
FY 2022-23	Upgradation of cell house flexible bus bar, Insulator to minimize cell house bus bar (mV drop) power loss	15.65	0.45	-	52.08	4
FY 2023-24	DOC burner installed for uniform and effective heat supply and operation parameters optimized for effective melting.	30	-	4334.6	84	4

Innovative Project 1 , Category 'C'.

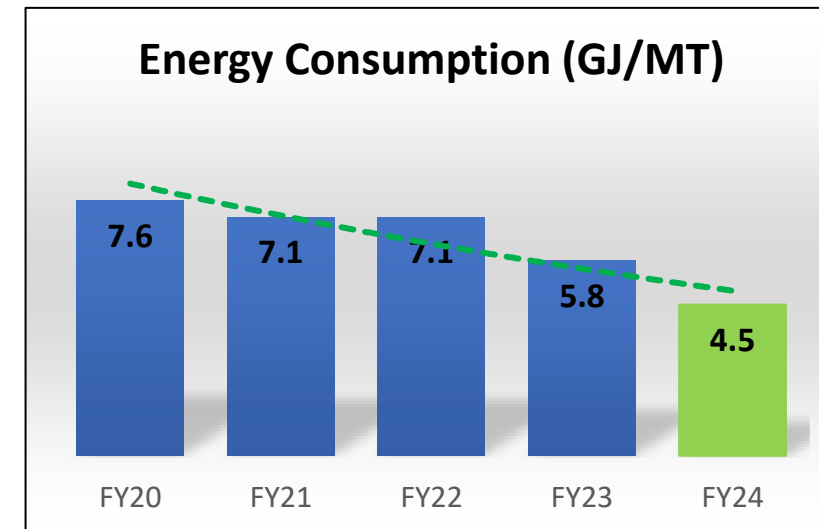
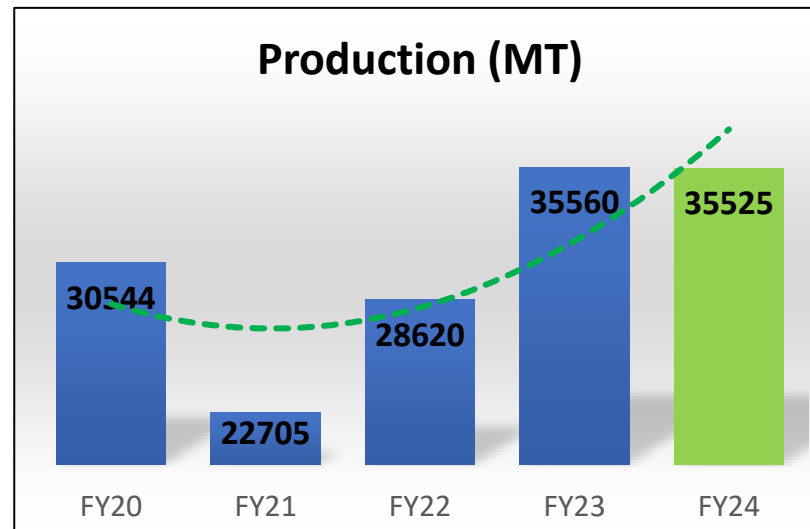
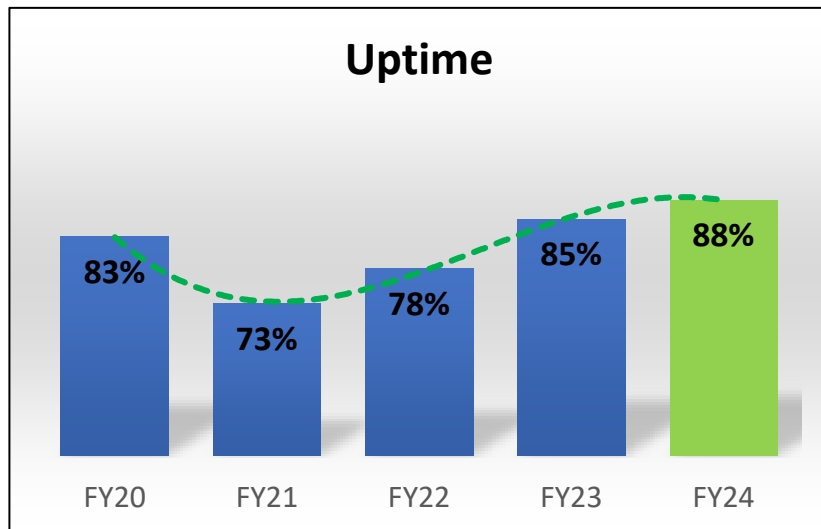


Name of the Project	DOC burner installed for uniform and effective heat supply and operation parameters optimized for effective melting
Brief description on why innovative	With this project FO emission completely eliminated with 27% carbon footprint reduction. Production also increased by 7000 MT. Refractory life doubled compared to previous
Trigger for implementing the project	<ol style="list-style-type: none"> 1) Lower refractory life & lower melting rate of SMF. 2) Bottom build-up of SMF 3) Improper Combustion of fuel – leads to black smoke in SMF 4) High fuel consumption in SMF 5) Improper suction – The higher volume of flue gas to achieve req combustion. 6) Frequent damage of AF mouth refractory.
Replication Potential	Replicated in 6 nos. Anode Furnace Replicable at Global Level
How and What Impact Created.	<ol style="list-style-type: none"> 1) Reduction in energy consumption of 273555 kwh/annum. 2) FO emission eliminated with 27% carbon footprint reduction. 3) Production increased by 7000 MT. <p>Cost Benefit – Total Investment – Rs. 300 Lakhs. Annual Saving - Rs. 840 Lakhs.</p>

Project -01, Dilute Oxygen Combustion (DOC)



- Flameless oxygen-enriched combustion burner for heating
- Low-cost way to convert burners from Air-fuel to Oxy-fuel systems
- Environment friendly

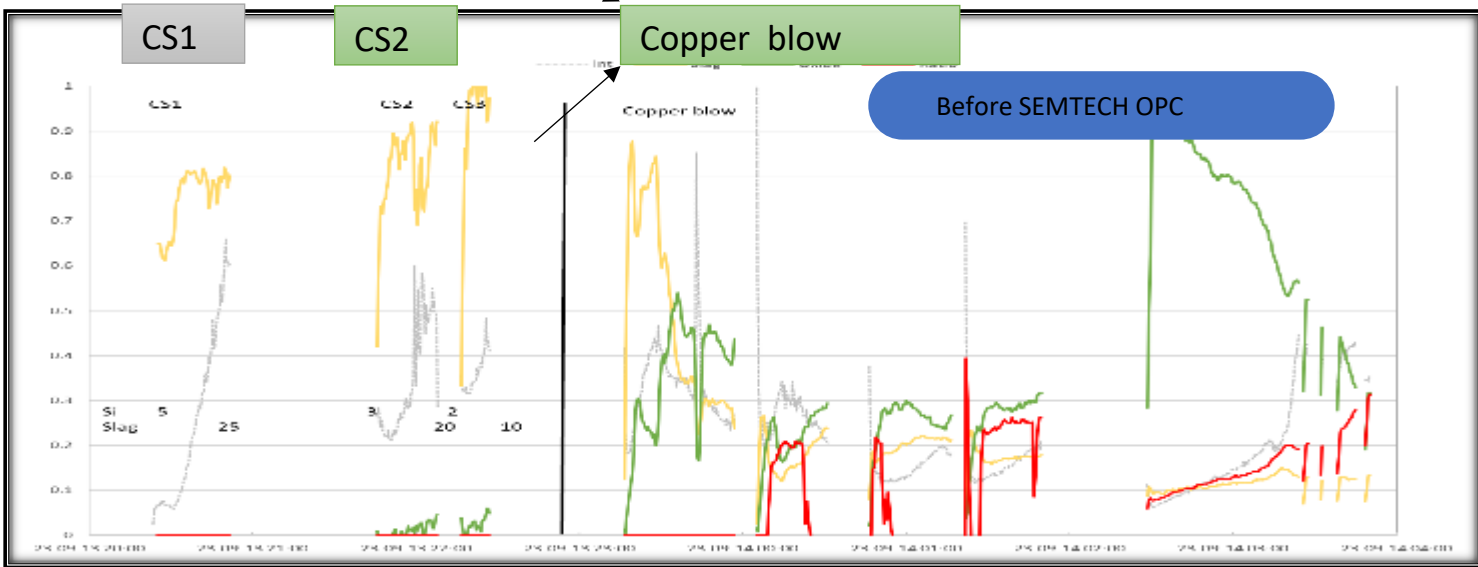


Innovative Project 2 , Category 'B'.



Name of the Project	Operational Efficiency Improvement by Digitalizing PS Converter process using OPC System
Brief description on why innovative	<p>Traditionally, determining process endpoints in metallurgical Converter operations relies on manual observation and empirical knowledge. By leveraging digitalization techniques, such as spectrum analysis of flame signals, the accuracy and precision of endpoint determination is significantly improved.</p>
Trigger for implementing the project	<ul style="list-style-type: none"> • No online process insight. • The operator observes the process through flame behavior, color, dust color, punch rod samples, spitting samples.
Replication Potential	<p>It can be replicable at Global Level.</p>
How and What Impact Created.	<ol style="list-style-type: none"> 1) Quality - no premature slag formation resulting blister quality improvement (4% increase in blister quality after implementation) 2) Process - Avg. cold dobing increased from 39 MT/blow to 49 MT/blow. Copper loss in converter slag is less than 5%. 3) Cost - additional liquidation of revert @ 5132 MT helped in releasing 200 Cr working capital & saving of 20 Cr recurring interest till June'2024.

Project -02, Digitalizing PS Converter process using OPC System



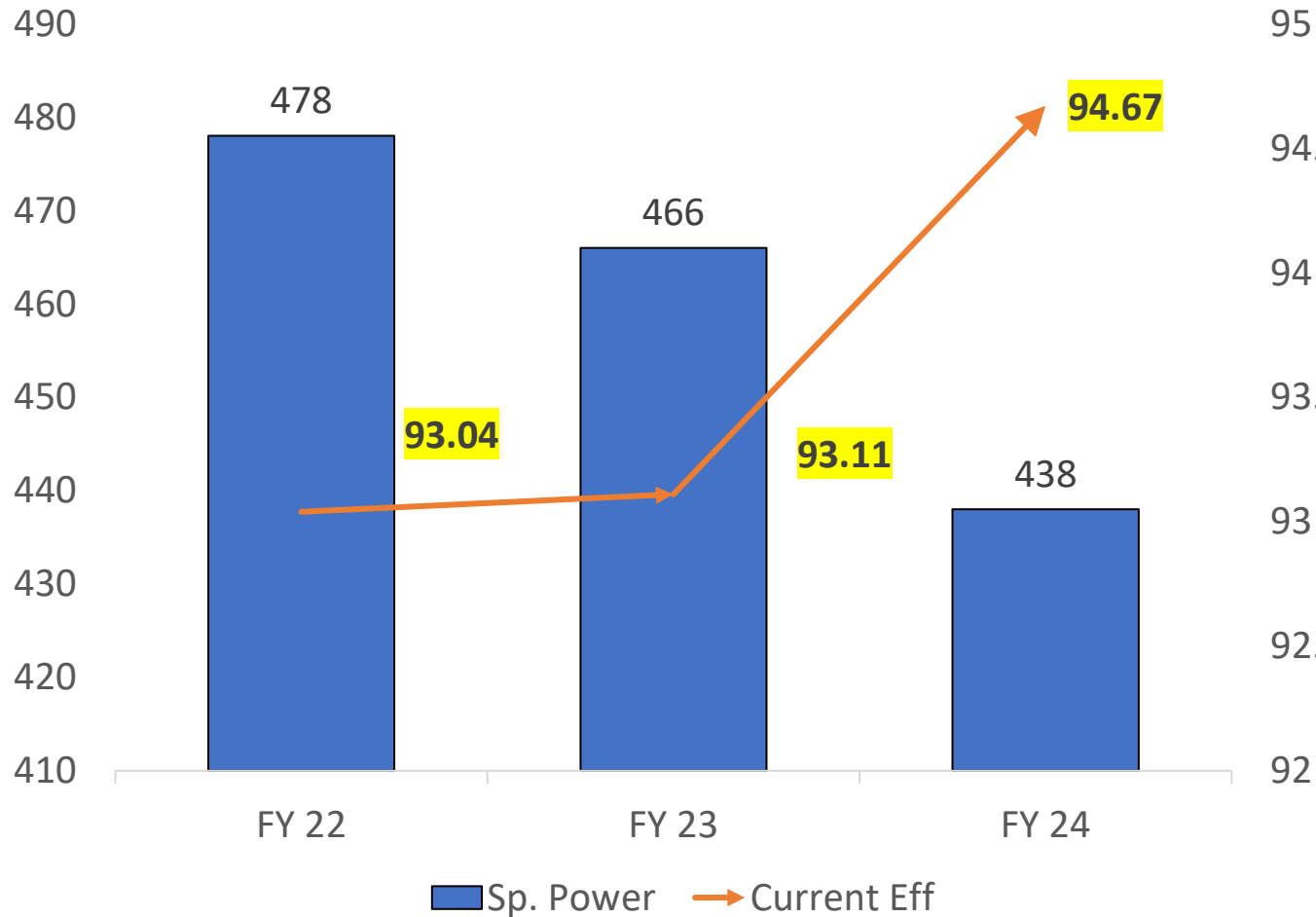
Innovative Project 3 , Category 'D'.



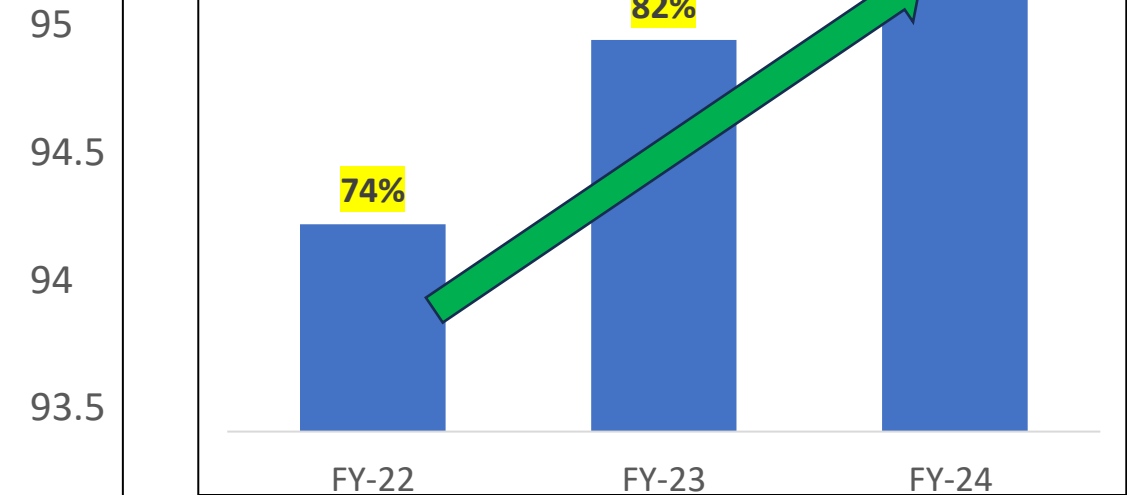
Name of the Project	Replacement of the Mother Blank at Refinery to Improve Cathode Quality and Enhance Current Efficiency
Brief description on why innovative	<p>This project introduces an innovative approach to refining processes by focusing on the replacement of the "Mother Blank" — a critical component used in the production of cathodes. The innovation lies in the advanced materials and design enhancements incorporated into the new Mother Blank. These improvements are expected to significantly elevate cathode quality and increase current efficiency in the electrolysis process.</p>
Trigger for implementing the project	<ol style="list-style-type: none"> 1) Persistent issues with cathode quality affecting overall production efficiency. 2) Observed decline in current efficiency due to wear and tear of the existing Mother Blanks. 3) New technology that promise significant improvements in performance.
Replication Potential	<p>Scalability and Versatility of technology at various refineries & electrolysis process.</p>
How and What Impact Created	<ol style="list-style-type: none"> 1) Improved cathode gradation (GB + PG) grade from 74% in FY 22 to 88% after project implementation. 2) Improved current efficiency from 90% in FY 22 to 94% in FY 24 (Optimum – 97%). 3) Reduction in Sp. Power consumption from 478 kwh/MT in FY 22 to 416 kwh/MT in FY24. 4) Reduced maintenance costs and improved overall productivity.

Project -03, Improved Current Efficiencies increased Cathode Quality

Cathode Specific Power & Current Efficiencies

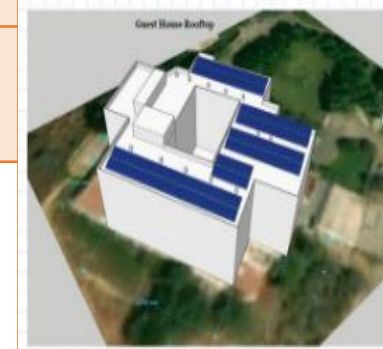


Cathode Gradation



Renewable Energy Sources - Onsite

Year	Source (Solar, Wind etc.)	Installed Capacity (In MW)	Total Generation (million kWh)	Total Consumption (million kWh)	Share % w.r.t to overall energy consumption
FY21 – 22	Waste heat recovery	10.5	42.09	692.6	6.1
FY 22 – 23	Waste heat recovery		43.42	749.08	5.8
FY 23 - 24	Waste heat (10.5 MW) & Roof top Solar (0.11 MW)	10.61	39.28	690.9	5.7*
FY 24 – 25 (On going)	Rooftop & Floating solar	11.25	40.09	768.2	-



- From FY 2023-24 , Birla Copper started drawing power from offsite-wind solar hybrid plant.
- And, due to shutdown of smelter 3, waste heat recovery is in downward trend.

Renewable Energy Sources – Off site

Year	Source (Solar, Wind etc.)	Installed Capacity (In MW)	Total Generation (million kWh)	Total Consumption (million kWh)	Share % w.r.t to overall energy consumption
FY 21 - 22	-	-	-	-	-
FY 22 - 23	-	-	-	-	-
FY 23 - 24	Wind Solar Hybrid (PPA Mode)	20	72	690.9	10.4
FY 24 – 25 (On going)	Wind Solar Hybrid (PPA Mode)	30.5	154	768.2	20.04



Renewable Energy Sources – Overall

Particular's	Unit	Values (FY 24)
Total Requirement of plant	MW	79
Plant Generation + GEB	MW	65
Total RE + WHR Share (Onsite & Offsite)	MW	14*
% of RE w.r.t total consumption	%	17.7
RPO Obligation (FY 2016)	%	9

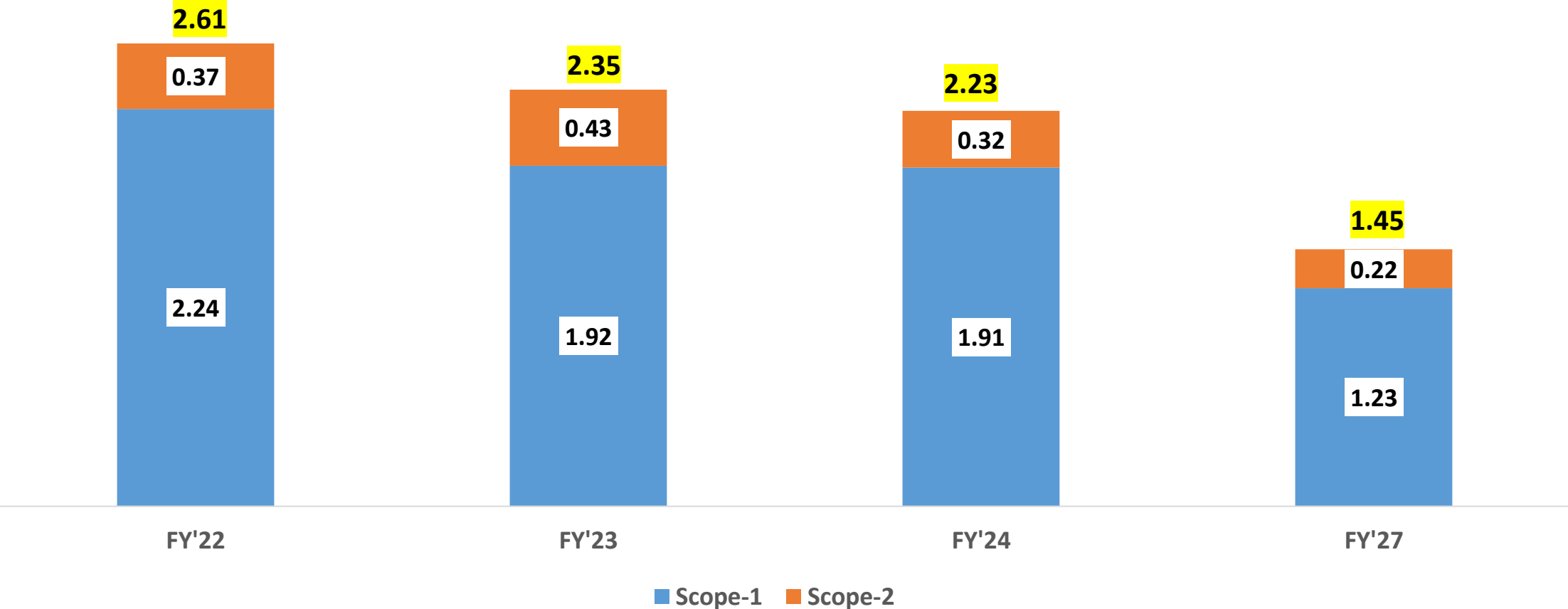
* It includes Waste heat recovery , On site Rooftop and Offsite hybrid (On going projects Excluded)

Parameters		FY 2021 - 22	FY 2022 - 23	FY 2023 - 24
Scope 1 Emission (direct emission from fuels used)	t CO ₂ /Equivalent Product	2.24	1.92	1.91
Scope 2 Emission (indirect emission from grid electricity)	t CO ₂ /Equivalent Product	0.38	0.43	0.32
Scope 3 Emission (employee commuting, business travel, purchased goods)	t CO ₂ /Equivalent Product	-	-	-
Total Emission	t CO₂/Equivalent Product	2.61	2.41	2.23

Carbon Footprint – Continuously down trend year on year



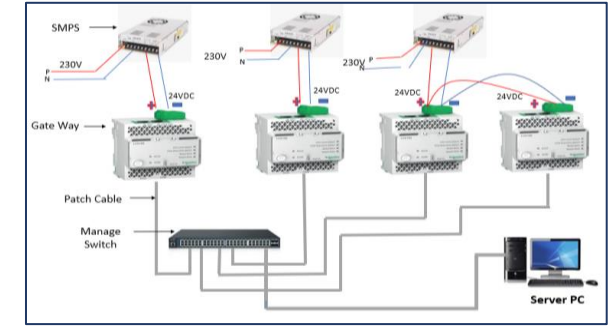
CO₂ emission reduced by 15% from FY'22 to FY'24 and further 35% emission will be reduced by FY'27.



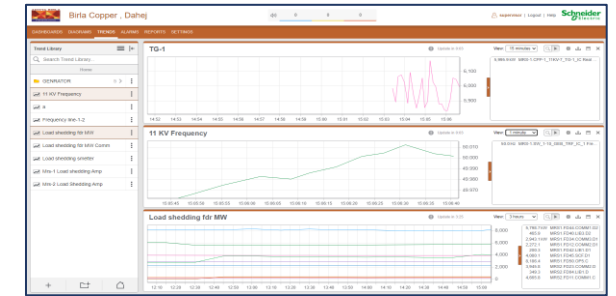
* All fig in t CO₂/t CU

Short Term Goals	Long Term Goals	Action Plan
<ul style="list-style-type: none"> 1) 35 % carbon footprint reduction by FY 2026-27 against FY 24. 2) Increase % of RE power capacity w.r.t total demand. 3) Biomass blending with coal in own generation. 4) Biodiesel blending in all heavy equipment's used in plant. 	<ul style="list-style-type: none"> 1) Net zero Carbon footprint till year 2050. 	<ul style="list-style-type: none"> 1) 100 % RE power. 2) Replacement of carbon-based fuel to cleaner fuel. 3) Replacement of fuel-based vehicle to Electric vehicle. 4) Focus on efficiency improvement. 5) Digital internation for improving process efficiency. 6) Recycling of scrap & improving the quality of refractory bricks.

EMS	Description
Enterprise Level Energy Monitoring System	<p>In Birla copper, we have enterprise level EMS system for –</p> <ul style="list-style-type: none"> • Efficient energy Mapping for monitoring & Control across plant. • Direct connectivity with ERP for Sp. Energy monitoring & Control • Equipment performance monitoring and efficiency control • Fast Response & Extended view for multiuser <p>Till now, Total 104 Nos Old Meter replaced (out of 433 Meters) & 20 Nos Gateway replaced.</p> <ul style="list-style-type: none"> • Complete Software Upgradation done (10,000 Tags) • All Meters connectivity with new system established • Report Generation started from new system.
Challenges faced and Upgradation done during Implementation	<p>Challenges – 1) Interoperability 2) Complexity of analytics</p> <p>Upgradation – 1) Efficient energy Mapping for monitoring & Control across plant. 2) Direct connectivity with ERP for Sp. Energy monitoring & Control. 3) Automatic Report Generation.</p>



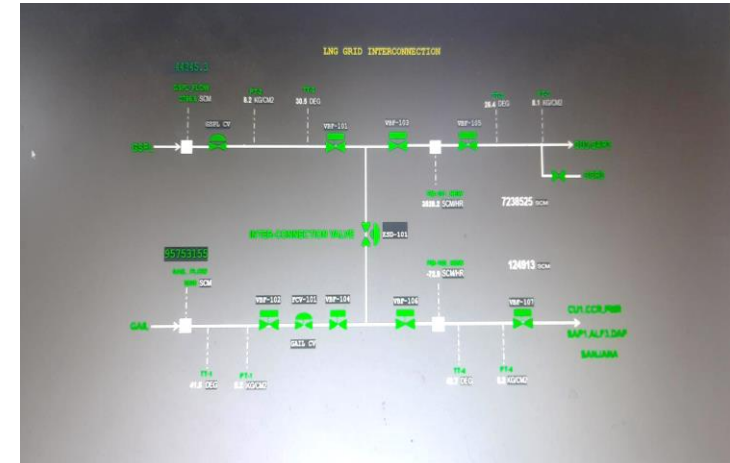
GENERATION				COPPER-1 & 2				COPPER-3			
SECTION	MW	MVA	PF	SECTION	MW	MVA	PF	SECTION	MW	MVA	PF
TG-1	5.81	0.85	0.85	SMELTER-1	10.53	10.58		SMELTER-3	15.40		
TG-2	0.24	0.85		SAP-1	4.99			SAP-3	8.28		
TG-3	0.00	0.00		CCR-1	0.19			REFINERY-1	10.06		
TG-4	9.84	0.84		RBD	0.44			CCR-3	1.89		
TG-5	41.93	0.83		REFINERY 1&2	12.85			COAL PLANT	0.01		
DD-1	0.00	0.00		OXYGEN 1&2S	12.68			BLAZE PLANT	0.00		
DD-2	0.00	0.00		DAP-1	0.00			OP 4	7.38		
TOTAL GEN	65.88	8.99		JETTY	0.21			WTP 2	0.81		
				AUX POWER							
				TG-1&2	1.84			JETTY	0.43		
				TG-4	0.00			WTP 1	0.00		
				TG-5	0.48			COMPRESSOR	1.74		
				TG-8	4.76			PAP	0.00		
				TOTAL AUX	7.08			PWR			
				220 KV LINE				MISC LOAD	0.35		
				GEB LINE-1	11.00	4.95	0.81	TOTAL SUMMARY			
				GEB LINE-2	19.36	2.81	0.99	SECTION	MW	MVA	PF
				THE LINE	4.20	-3.29	-0.79	TOTAL GENERATION	65.88		
							TOTAL GEN	30.96			
							TOTAL PLANT LOAD	99.92			



Trends available for all individual meter and parameter for different time scales.

EMS System for Thermal Energy

EMS	Description
<p>Enterprise Level Energy Monitoring System</p>	<p>In Birla copper, we have Two RLNG line(Gail and GSPL) each line two skid for smooth plant operation.</p> <p>Daily nomination of gas consumption given by plant before 11:00 in Birla copper portal(BCKM).</p> <p>And nomination submitted in Gail and GSPL site before 16:00 as per requirement.</p> <p>Continue flow and Pr. measurement in online DCS system. Daily joint ticket reporting of consumption pattern.</p> <p>Leakage alarm system installed in both LNG skid.</p> <p>Daily reporting of gas composition on next day.</p> <p>Advance monthly planning done for gas contract booking.</p> <p>FO tank level and pump Pr. showing in DCS.</p>
<p>Challenges faced and Upgradation done during Implementation</p>	<p>Challenges – Complexity in nomination vs consumption pattern.</p> <p>Upgradation – 1) Efficient energy Mapping for monitoring & Control across plant. 2) Direct connectivity with ERP for Sp. Energy monitoring & Control.</p>



Nominate	Contract Name	Material Code	Customer Code	TELL Point	TELL Point	LDNR	Entry Point Location	Dist Point Allocation	Third Party Ref	Supplier Contract Ref
1802000	07 Area	GAIL, RL NG	10705	0	750	MNO				
1802000	08 Area	GAIL, RL NG	10705	0	300	MNO				
1802000	09 Area	GAIL, RL NG	10705	0	300	MNO				
1802000	10 Area	GAIL, RL NG	10705	0	300	MNO				
1802000	11 Area	GAIL, RL NG	10705	0	300	MNO				
1802000	12 Area	GAIL, RL NG	10705	0	300	MNO				
1802000	13 Area	GAIL, RL NG	10705	0	300	MNO				
1802000	14 Area	GAIL, RL NG	10705	0	300	MNO				
1802000	15 Area	GAIL, RL NG	10705	0	300	MNO				
1802000	16 Area	GAIL, RL NG	10705	0	300	MNO				
1802000	17 Area	GAIL, RL NG	10705	0	300	MNO				
1802000	18 Area	GAIL, RL NG	10705	0	300	MNO				
1802000	19 Area	GAIL, RL NG	10705	0	300	MNO				
1802000	20 Area	GAIL, RL NG	10705	0	300	MNO				

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1802000	07 Area	GSPL, RL NG	10705	0	750	MNO				
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1802000	09 Area	GSPL, RL NG	10705	0	300	MNO				
1802000	10 Area	GSPL, RL NG	10705	0	300	MNO				
1802000	11 Area	GSPL, RL NG	10705	0	300	MNO				
1802000	12 Area	GSPL, RL NG	10705	0	300	MNO				
1802000	13 Area	GSPL, RL NG	10705	0	300	MNO				
1802000	14 Area	GSPL, RL NG	10705	0	300	MNO				
1802000	15 Area	GSPL, RL NG	10705	0	300	MNO				
1802000	16 Area	GSPL, RL NG	10705	0	300	MNO				
1802000	17 Area	GSPL, RL NG	10705	0	300	MNO				
1802000	18 Area	GSPL, RL NG	10705	0	300	MNO				
1802000	19 Area	GSPL, RL NG	10705	0	300	MNO				
1802000	20 Area	GSPL, RL NG	10705	0	300	MNO				

EMS System & other requirements

Particulars	Yes / No & Details
Is your plant ISO 50001 certified?	Yes
Is your plant GreenCo certified?	No
Is LCA Conducted?	No (Initiation from Oct 24)
Learnings from previous CII energy award or any other award program	<ol style="list-style-type: none">1) Networking Opportunities.2) Exposure to new ideas and technologies.3) Adoption of latest technology.4) Engagement with different perspective.5) Inspiration.6) Understanding educational context.

Particulars	Details
Net Zero Target year by organization	2050
Roadmap for achieving the target	<ol style="list-style-type: none"> 1) Focus on efficiency improvement 2) Digital internation for improving process efficiency. 3) Focus on increasing renewable power. 4) Replacement of carbon-based fuel to cleaner fuel. 5) Replacement of fuel-based vehicle to Electric vehicle. 6) Recycling of scrap & improving the quality of refractory bricks.
Net Zero Action plan	<ol style="list-style-type: none"> 1) Laying of 440KV transmission line for 100% renewable power. 2) Conversion of all FO based fuel to LNG based fuel followed by replacement of LNG with a cleaner fuel. 3) Installation of EV charging station. 4) Use of Bio-diesel and Bio-CNG in HEMM.
Voluntary Initiatives / Commitments	<ol style="list-style-type: none"> 1) Roof top solar installation. 2) Floating Solar installation. 3) Waste hear recovery. 4) Bio-diesel and Bio-CNG use.

Awards / Achievements / Acknowledgement



Award Title / Category	Acknowledge by
Best Captive Thermal Power plant	CEE (Council of Enviro Excellence) - 2022
Renewable Integration & Co-generation plant of the year	CEE (Council of Enviro Excellence) 3 rd National Energy Efficient Award - 2023
Sustainable performance best energy efficient unit CPP Coal 50 to 135 MW category.	
Front runner awards for sustainability	Frost and Sullivan - 2023
Great Unit to work	Hindalco : Reprism
Gold Award for NAMC	International Research Institute of Manufacturing
Operation & Environment Excellence (50-135 MW category)	CEE (Council of Enviro Excellence) - 2023
Safety First Award	Hindalco

ADITYA BIRLA



HINDALCO

Hindalco Industries Limited
Unit: Birla Copper, Dahej

We Manufacture Materials that Make the World
GREENER - STRONGER - SMARTER

Thanks

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